MINUTES OF MEETING

OBJECTIVE	**Community Engagement Meeting**		
MEETING DATE/TIME	October 17, 2025	**ISSUE DATE**	October 20, 2025
LOCATION	MS Teams	**PREPARED BY:**	Melissa McGuigan

ATTENDEES

NAME	COMPANY	TITLE/ROLE ON PROJECT	INITIALS
John van Logtenstein	Dairy Lane Systems	Project Manager	JVL
Andy Grozelle	Chief Administrative Officer	Town of Aylmer	AG
Heather James	Manager of Planning and Development	Town of Aylmer	HJ
Matt Lensink	CEM Engineering	Chief Executive Officer	MWL
Melissa McGuigan	CEM Engineering	Engineering Administrative Lead	MMG
Godfrey Harrylal	CEM Engineering	Project Manager	GH

MATTERS DISCUSSED

GENERAL AREA	DISCUSSION
INTRODUCTIONS	1.1 Walker Resilient Generation 2.0 Inc. is the Proponent for the IESO LT2 RFP. 1.2 CEM Engineering is serving as the developer of the proposed project on behalf of Walker Resilient Generation 2.0 Inc. CEM is a thermal power project delivery company helping clients with efficient, reliable projects.
THE PROJECT	1.3 The project name is Imperial Road Power Plant. 1.4 The contract capacity is 16.57 MW. 1.5 The technology proposed is Reciprocating Engine.

MATTERS DISCUSSED	
GENERAL AREA	**DISCUSSION**
	1.6 The proposed project is located at Walker Dairy's facility, located at 10711 Imperial Road, Aylmer, ON. 1.7 The scaled map was reviewed, showing the property lines at the existing facility. 1.8 The proposed layout was reviewed to show the layout and footprint of the proposed project, as well as the connection points for natural gas and tie-in to the grid.
SAFETY	1.9 The engines are expected to operate between 500-1,000 hours per year during the peak electricity demand. This could change based on the needs of the IESO. 1.10 Air emissions will be controlled to Ministry of Environment standards. 1.11 Noise emissions will be mitigated by enclosure and exhaust silencers in accordance with Ministry of Environment approval. 1.12 Engines are equipped with automatic fire detection.
SCHEDULE	1.13 High level schedule was discussed for the LT2 RFP timeline to Commercial Operation.
BENEFITS TO THE COMMUNITY	1.14 **Resiliency & Reliability** – The LT2 program and this project specifically will provide increased power quality and power reliability to the local Malahide area. 1.15 **Lower Emissions** – This facility will feature high efficiency engines which will have lower emissions than larger, gas turbine-based generation facilities also participating in the LT2 program. 1.16 **Local Job Creation** – The project will require skilled trades during the construction phase of the project and it will deliver additional revenue to the Walker Dairy facility improving its long-term economic viability.

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GENERAL AREA	**DISCUSSION**
OPPORTUNITIES AND COMMUNITY ENGAGEMENT	1.17 Walker Resilient Generation 2.0 Inc. is available for questions. 1.18 A link was provided to the LT2 website for additional information about the RFP Program. 1.19 A link was provided to the Walker Resilient Generation 2.0 Inc's website for additional information on the project.
QUESTIONS	1.20 I understand that you are not building a building to enclose? ***No, we are not at this time intending to put the engines inside a building. The engines will have their own enclosure that will mitigate noise. We do, however, expect to be pouring enough concrete which will require a building permit.*** 1.21 The engines will be equipped with automatic fire detection. What exactly does this mean? ***It will shut the fuel to the engines off, so everything will quickly shut down.*** 1.22 What would happen if there was an explosion? How does this impact neighbouring properties? What would the distance be to impact property owners? ***The worst case scenario based on our experience, is that you have a fire that is contained inside of this enclosure, and you have a complete loss of what is inside the enclosure.*** 1.23 Engines will be used during peak demand, 500-1,000 hours/year. What time of day would these generators be running? ***The program requires us to be available for 16 hours in a day (from 7:00 am – 11:00 pm). The expectation is that they will run probably on a very hot summer day, 11:00 am in the morning until 7:00 pm at night, during "peak" hours. It is unknown what the real expectation will be at this time.***

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GENERAL AREA	**DISCUSSION**
	At night, in the winter, during shoulder season, the electrical loads can be met through wind, solar, hydro and nuclear. But the peak loads are what this project is intended to accommodate.
	1.24 How much natural gas will this be using with its operating? ***Somewhere around 3,600 m^3– 3,700 m^3 of gas per hour if we did the full capacity.***
	1.25 Have you consulted with EPCOR? ***Yes, we have been in contact with them to ensure the gas supply plan is appropriate for the project size.***
	1.26 When speaking to EPCOR, you may want to mention your connection off Imperial Road. Another business in Aylmer is doing a significant expansion, and they have a need for increased services for natural gas. If there is potential bigger pipe required, it could be a good opportunity to do it all at once. ***Noted – thank you for your advice.***

DISTRIBUTION	
COMPANY	**NAME**
Dairy Lane Farms	Participants
CEM Engineering	Participants
Walker Resilient Generation 2.0 Inc.	Website